

**Table S1. Summary statistics for natural gas – Alabama, 2012-2016**

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 367 | 402 | 436 | R411 | 329 |
| Gas Wells | 6,203 | 6,174 | 6,117 | R6,047 | 5,981 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 114,407 | 102,842 | 95,774 | R89,295 | 90,921 |
| From Oil Wells | 10,978 | 8,794 | 7,939 | R8,409 | 9,302 |
| From Coalbed Wells | 90,325 | 84,690 | 77,347 | R70,542 | 64,580 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 215,710 | 196,326 | 181,060 | R168,246 | 164,804 |
| Repressuring | 0 | NA | NA | NA | NA |
| Vented and Flared | 0 | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | 0 | NA | NA | NA | NA |
| Marketed Production | 215,710 | 196,326 | 181,060 | R168,246 | 164,804 |
| NGPL Production | 7,133 | 7,675 | 7,044 | 5,813 | 4,988 |
| Total Dry Production | 208,577 | 188,651 | 174,016 | R162,433 | 159,816 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 208,577 | 188,651 | 174,016 | R162,433 | 159,816 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 3,865,409 | 3,328,225 | 3,369,944 | R3,785,920 | 4,070,969 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 23,651 | 22,968 | 28,683 | 29,187 | 28,210 |
| LNG Storage | 583 | 759 | 1,869 | 1,130 | 446 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -162,226 | -157,668 | -147,835 | R-127,357 | -133,873 |
| Total Supply | 3,935,995 | 3,382,935 | 3,426,677 | R3,851,314 | 4,125,568 |

See footnotes at end of table.

Table S1. Summary statistics for natural gas – Alabama, 2012-2016 – continued

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 666,712 | 615,407 | 635,323 | R681,149 | 697,763 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 3,247,526 | 2,748,740 | 2,755,405 | 3,135,805 | 3,400,219 |
| Additions to Storage | | | | | |
| Underground Storage | 21,195 | 17,966 | 34,286 | 33,004 | 27,191 |
| LNG Storage | 562 | 822 | 1,664 | 1,356 | 395 |
| Total Disposition | 3,935,995 | 3,382,935 | 3,426,677 | R3,851,314 | 4,125,568 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 12,389 | 12,456 | 9,429 | R10,675 | 10,456 |
| Pipeline and Distribution Use ^a | 25,349 | 22,166 | 18,789 | R21,508 | 21,099 |
| Plant Fuel | 6,616 | 6,804 | 6,462 | 6,436 | 6,344 |
| Delivered to Consumers | | | | | |
| Residential | 27,580 | 35,059 | 39,006 | R32,750 | 28,407 |
| Commercial | 21,551 | 25,324 | 27,534 | R25,162 | 23,552 |
| Industrial | 171,729 | 179,511 | 187,661 | R186,819 | 192,424 |
| Vehicle Fuel | 193 | 190 | 377 | R300 | 320 |
| Electric Power | 401,306 | 333,897 | 346,065 | R397,498 | 415,162 |
| Total Delivered to Consumers | 622,359 | 573,981 | 600,643 | R642,529 | 659,864 |
| Total Consumption | 666,712 | 615,407 | 635,323 | R681,149 | 697,763 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 5,126 | 5,935 | 5,941 | 5,618 | 5,376 |
| Industrial | 133,765 | 137,103 | 143,849 | 143,569 | 145,118 |
| Number of Consumers | | | | | |
| Residential | 767,396 | 765,957 | 769,900 | R769,787 | 776,685 |
| Commercial | 67,252 | 67,136 | 67,847 | R67,938 | 68,283 |
| Industrial | 3,045 | 3,143 | 3,244 | R3,303 | 3,317 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 320 | 377 | 406 | R370 | 345 |
| Industrial | 56,397 | 57,114 | 57,849 | R56,561 | 58,011 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 5.18 | 4.65 | 4.93 | 3.91 | 3.44 |
| Delivered to Consumers | | | | | |
| Residential | 16.20 | 15.47 | 14.62 | 14.13 | 14.05 |
| Commercial | 12.56 | 12.35 | 11.98 | R11.18 | 10.65 |
| Industrial | 4.35 | 4.98 | 5.49 | R4.09 | 3.79 |
| Electric Power | 3.09 | W | W | W | W |

-- Not applicable.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.